

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/06/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 3,911.88	Target Depth (TVD) (mKB) 2,476.18	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount
Daily Cost Total 261,498	Cumulative Cost 1,972,347	Currency AUD
Report Start Date/Time 12/06/2007 05:00	Report End Date/Time 13/06/2007 05:00	Report Number 8

Management Summary

Circulate and clean 7 5/8" x 10 3/4" annulus. Release spear and lay out same. Pull and lay out 7 5/8" casing from 894m to surface. Lay out. Held safety stand down to discuss FA incident. Drain BOP and riser. Inspect for missing well head seal. No go. RIH w/ test plug assy and string magnet and land out plug in wellhead. Function all BOP pipe rams. POOH. No junk recovered. Pick up casing spear and cutter assy from deck and break down. Lay out. Rig service. Wait on casing scraper.
Held weekly safety meeting with day crew.

Activity at Report Time

Wait on casing scraper

Next Activity

Conduct casing scaper run

Daily Operations: 24 HRS to 13/06/2007 05:00

Well Name Halibut A7a		
Rig Name Rig 453	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Mobilization Only	Plan Demob of R453 to BBMT	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number L0501H213	Total Original AFE Amount 6,430,000	Total AFE Supplement Amount
Daily Cost Total 101,362	Cumulative Cost 3,433,414	Currency AUD
Report Start Date/Time 12/06/2007 05:00	Report End Date/Time 13/06/2007 05:00	Report Number 8

Management Summary

Held PTSM's and conducted hazard hunts. Rig down and prepare to backload Esso and Nabors equipment. Lay out drillers roof, draw works, and koomey wing basket on deck and prepare for backloading. Prepare to and backload drillers roof, draw works, and koomey wing basket onto Far Scandia. Prepare, remove, and backload north section of rig floor. Prepare and remove south section of rig floor. Release Far Scandia @ 17:00 hrs to return to BBMT. Clean and prepare south section of rig floor for backloading. Prepare and remove mud trough. Rig down centrifugal pumps. Rig down mud pump room. Crane shut down @ 04:30 hrs due to wind. Rig down where possible. Crane back in operation @ 05:00 hrs.

Activity at Report Time

Continue with rig down and demob oprations.

Next Activity

Continue with rig down and demob operations.

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Daily Operations: 24 HRS to 13/06/2007 06:00

Well Name Snapper A7		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug and Abandon the A-7	
Target Measured Depth (mKB) 2,303.00	Target Depth (TVD) (mKB)	
AFE or Job Number 40000484	Total Original AFE Amount 1,915,000	Total AFE Supplement Amount 2,085,000
Daily Cost Total 82,790	Cumulative Cost 3,191,484	Currency AUD
Report Start Date/Time 12/06/2007 06:00	Report End Date/Time 13/06/2007 06:00	Report Number 40
Management Summary POOH with 4.0" drillpipe from 616m back to surface, break out and layout taper mill assembly. Make up casing spear and rih to 616m. Engage fish and recover to surface. Make up 5.5" casing cutter and cut casing at 670.4m, 658m, 646.4m pooh to surface. Make up casing spear and rih from surface to 626m and wait on weather.		
Activity at Report Time Waiting on weather		
Next Activity Engage casing spear and retrieve casing		

Daily Operations: 24 HRS to 13/06/2007 06:00

Well Name Bream A10A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Perform TIT, close SSD and add new perms	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H017	Total Original AFE Amount 160,000	Total AFE Supplement Amount
Daily Cost Total 24,250	Cumulative Cost 101,169	Currency AUD
Report Start Date/Time 12/06/2007 06:00	Report End Date/Time 13/06/2007 06:00	Report Number 4
Management Summary Stand by and wait while a Choke is removed and replaced on the flow line, attempt to push fluid back down hole into the formation using gas from the Gas Lift line, close the sliding side door at 2792 mtrs MDKB and check the sliding side door at 2731 mtrs MDKB on the way out of the hole.SDFN.		
Activity at Report Time SDFN		
Next Activity Perforate the well, rig off and rig up on A-24		